

API No. <u>42-461-39686</u> Drilling Permit # <u>791143</u> SWR Exception Case/Docket No. _____		<b>RAILROAD COMMISSION OF TEXAS</b> <b>OIL &amp; GAS DIVISION</b> <b>APPLICATION FOR PERMIT TO DRILL, RECOMPLETE, OR RE-ENTER</b> <small>This facsimile W-1 was generated electronically from data submitted to the RRC.          A certification of the automated data is available in the RRC's Austin office.</small>				<b>FORM W-1</b> 07/2004 Permit Status: <b>Approved</b>	
1. RRC Operator No. <b>781909</b>		2. Operator's Name (as shown on form P-5, Organization Report) <b>SILVER CREEK OIL &amp; GAS, LLC</b>			3. Operator Address (include street, city, state, zip): <b>5525 N MACARTHUR BLVD STE 775</b> <b>IRVING, TX 75038-0000</b>		
4. Lease Name <b>BAZOOKA 3</b>			5. Well No. <b>1H</b>				
<b>GENERAL INFORMATION</b>							
6. Purpose of filing (mark ALL appropriate boxes): <div style="display: flex; justify-content: space-between; align-items: flex-start;"> <div> <input checked="" type="checkbox"/> New Drill  <input type="checkbox"/> Amended         </div> <div> <input type="checkbox"/> Recompletion  <input type="checkbox"/> Amended as Drilled (BHL) (Also File Form W-1D)         </div> <div> <input type="checkbox"/> Reclass  <input type="checkbox"/> Field Transfer         </div> <div> <input type="checkbox"/> Re-Enter         </div> </div>							
7. Wellbore Profile (mark ALL appropriate boxes): <div style="display: flex; justify-content: space-between; align-items: flex-start;"> <div> <input type="checkbox"/> Vertical         </div> <div> <input checked="" type="checkbox"/> Horizontal (Also File Form W-1H)         </div> <div> <input type="checkbox"/> Directional (Also File Form W-1D)         </div> <div> <input type="checkbox"/> Sidetrack         </div> </div>							
8. Total Depth <b>3700</b>		9. Do you have the right to develop the minerals under any right-of-way ? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		10. Is this well subject to Statewide Rule 36 (hydrogen sulfide area)? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No			
<b>SURFACE LOCATION AND ACREAGE INFORMATION</b>							
11. RRC District No. <b>7C</b>		12. County <b>UPTON</b>		13. Surface Location <input checked="" type="checkbox"/> Land <input type="checkbox"/> Bay/Estuary <input type="checkbox"/> Inland Waterway <input type="checkbox"/> Offshore			
14. This well is to be located <u>13.3</u> miles in a <u>NW</u> direction from <u>MCCAMEY</u> which is the nearest town in the county of the well site.							
15. Section <b>3</b>	16. Block <b>X</b>	17. Survey <b>GIBSON, J H</b>		18. Abstract No. <b>A-150</b>	19. Distance to nearest lease line: <b>330</b> ft.	20. Number of contiguous acres in lease, pooled unit, or unitized tract: <b>639.73</b>	
21. Lease Perpendiculars: <u>853</u> ft from the <u>SW</u> line and <u>201</u> ft from the <u>SE</u> line. 22. Survey Perpendiculars: <u>853</u> ft from the <u>SW</u> line and <u>201</u> ft from the <u>SE</u> line.							
23. Is this a pooled unit? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		24. Unitization Docket No:		25. Are you applying for Substandard Acreage Field? <input type="checkbox"/> Yes    (attach Form W-1A) <input checked="" type="checkbox"/> No			
<b>FIELD INFORMATION</b> List all fields of anticipated completion including Wildcat.    List one zone per line.							
26. RRC District No.	27. Field No.	28. Field Name (exactly as shown in RRC records)		29. Well Type	30. Completion Depth	31. Distance to Nearest Well in this Reservoir	
<b>08</b>	<b>59337001</b>	<b>MCELROY</b>		<b>Oil Well</b>	<b>3700</b>	<b>0.00</b>	
<b>BOTTOMHOLE LOCATION INFORMATION is required for DIRECTIONAL, HORIZONTAL, AND AMENDED AS DRILLED PERMIT APPLICATIONS (see W-1H attachment)</b>							
Remarks				<b>Certificate:</b> I certify that information stated in this application is true and complete, to the best of my knowledge.  <div style="display: flex; justify-content: space-between;"> <div> <u>Sharon Cook, Agent</u>            Name of filer         </div> <div> <u>Jul 08, 2014</u>            Date submitted         </div> </div> <div style="display: flex; justify-content: space-between; margin-top: 10px;"> <div> <u>(469)4990351</u>            Phone         </div> <div> <u>scook@silvercreekog.com</u>            E-mail Address (OPTIONAL)         </div> </div>			
RRC Use Only    Data Validation Time Stamp:    Aug 8, 2014 2:52 PM( 'As Approved' Version )							

Permit Status:	Approved
The RRC has not approved this application. Duplication or distribution of information is at the user's own risk.	

**RAILROAD COMMISSION OF TEXAS  
OIL & GAS DIVISION**

Form W-1H  
Supplemental Horizontal Well Information

07/2004

**APPLICATION FOR PERMIT TO DRILL, RECOMPLETE, OR RE-ENTER**

This facsimile W-1 was generated electronically from data submitted to the RRC.  
A certification of the automated data is available in the RRC's Austin office.

Permit #	791143
Approved Date:	Aug 08, 2014

1. RRC Operator No. 781909	2. Operator's Name (exactly as shown on form P-5, Organization Report) SILVER CREEK OIL & GAS, LLC	3. Lease Name BAZOOKA 3	4. Well No. 1H
<b>Lateral Drainhole Location Information</b>			
5. Field as shown on Form W-1 MCELROY (Field # 59337001, RRC District 08)			
6. Section 3	7. Block X	8. Survey GIBSON, J H	9. Abstract 150
		10. County of BHL UPTON	
11. Terminus Lease Line Perpendiculars 430 ft. from the NW line. and 430 ft. from the SW line			
12. Terminus Survey Line Perpendiculars 430 ft. from the NW line. and 430 ft. from the SW line			
13. Penetration Point Lease Line Perpendiculars 430 ft. from the SW line. and 330 ft. from the SE line			

SILVER CREEK  
OIL & GAS

LEASE NAME &amp; WELL NO.:

BAZOOKA 3 #1H

UNIT/LEASE ACREAGE:

639.73 ACRES

TOPOGRAPHY & VEGETATION:

## NATURAL MESQUITE PASTURE

NEAREST TOWN IN COUNTY:

±13.3 MILES NORTHWEST OF McCAMEY, TEXAS

DESCRIPTION:

SECTION 3, J. H. GIBSON SURVEY, A-150  
UPTON COUNTY, TEXAS

This location has been very carefully staked on the ground according to the best official survey records, maps, and other data available to us. This plat does not in any way represent a "Boundary Survey", and does not comply with correct T.B.P.L.S. Minimum Standards of Procedures for Boundary Surveys.

**CERTIFICATION:**



Texas Reg. No.

5857

I, Michael Blake Brown, a Registered Professional Land Surveyor, and an authorized agent of Topographic Land Surveyors, do hereby certify that the above described well location was surveyed and staked on the ground as shown herein. This plat is for Texas Railroad Commission permitting only.

ALL BEARINGS, DISTANCES, AND COORDINATE VALUES  
CONTAINED HEREON ARE GRID BASED UPON THE TEXAS  
STATE PLANE COORDINATE SYSTEM, CENTRAL ZONE OF  
THE NORTH AMERICAN DATUM 1927, U.S. SURVEY FEET  
ORIGINAL DOC. SIZE: 8.5"x14"



1400 EVERMAN PARKWAY, Ste. 197 • FT. WORTH, TEXAS 76140  
TELEPHONE: (817) 744-7512 • FAX (817) 744-7548  
TEXAS FIRM REGISTRATION NO. 10042504  
WWW.TOPOGRAPHIC.COM











NAD 27  
GRID BEARINGS

Proposed Surface Hole Location:  
UNIT/LEASE: 853' FSWL & 201' FSEL  
SURVEY/SECTION: 853' FSWL & 201' FSEL  
Ground Elevation: 2844.2', Staked 06/17/14  
X=1395283 Y=606866  
LAT.: N 31.3208413 LONG.: W 102.2700494

Proposed Penetration/First Take Point:  
UNIT/LEASE: 430' FSWL & 330' FSEL  
SURVEY/SECTION: 430' FSWL & 330' FSEL  
X=1394839 Y=606892  
LAT.: N 31.3208932 LONG.: W 102.2714739

Proposed Last Take Point/Terminus Hole Location:  
UNIT/LEASE: 430' FNWL & 430' FSWL  
SURVEY/SECTION: 430' FNWL & 430' FSWL  
X=1393676 Y=611265  
LAT.: N 31.3328572 LONG.: W 102.2754418

LEGEND:

 X Fence  
 E Powerline  
 W Water Line  
 Pipeline  
 Road Way  
 Uni/Lease Line  
 Iron Pipe Fnd.  
 Fence Corner Fnd.

SCALE: 1" = 1000'

DATE: 06/18/14

COGO:	UPTON W OC
-------	------------

LO BAZOOKA3 1H REV2

DRAWN BY: S.V.

REV#-BY	DATE REVISED
1-A.C.C.	06/20/14

